

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Shot	Shell used	Explosive or chemical used	Quantity	Date	Depth Treated		Depth cleaned out
					From	To	
1	None						
2							
3							

RECORD OF DRILL STEM TESTS AND SPECIAL TESTS

Submit reports on separate sheet showing depths, dates, duration of tests, results and attach hereto.

Rotary tools used from 0 feet to 7024' feet, and from _____ feet to _____ feet.

Cable tools used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put on production Did Not Produce - Dry, P & A, 19____ Time _____ (a. m.) (p. m.)

FOR FLOWING WELL:

Flowing pressure on casing _____ lbs./sq. in.

Flowing pressure on tubing _____ lbs./sq. in.

Size of tubing _____ No. feet run _____

Size of choke _____ Make choke _____

FOR PUMPING WELL:

Length of stroke used _____ inches.

Number strokes per minute _____

Size of working barrel _____

FOR OIL WELL:

Production of first 24 hours was _____ barrels of fluid.

Percent oil _____

Percent water _____

Percent sediment _____

Percent emulsion _____

Gas-oil ratio this well _____ (cu. ft. gas per barrel of oil).

FOR GAS WELL:

Cubic feet of gas first 24 hours _____

Gallons of gasoline per MCF gas _____

LOGS AND ADDITIONAL RECORDS

	Type of survey	Top	Bottom	Date	Company
1	Dual Induction Laterolog	488	7020'	7-7-66	Schlumberger
2	Formation Density	488	7023'	7-7-66	Schlumberger
3	MI 2 Sonic SR	488	7024'	7-7-66	Schlumberger
4	Microlag	488	7023'	7-8-66	Schlumberger
5					
6					
7					
8					
9					
10					

Attach to this record two (2) copies of all formational, electrical, radioactivity logs and deviation surveys.

I hereby certify that the information given herewith is a true, correct and complete record of this well and all work done on it so far as can be determined from the available records.

Name _____

Position Area Production Manager

Company or Operator Gulf Oil Corporation

Address Box 1998

City Nowell State New Mexico

Date July 20, 1966, 1966