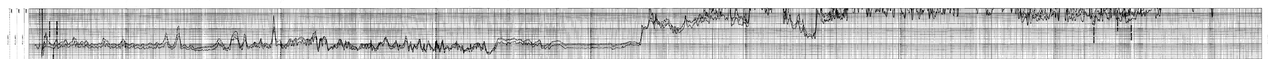
Schlumberger

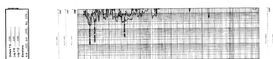
Dual Induction Focused Log

Company: MERCURY OIL AND GAS LTD.
Well: WILLIAMS WELL NO. 1
Field: WILDCAT
County: ALLEN Parish State: LOUISIANA
Location: 660' FSL & 1980' FEL
Other Services: BHC-GR, CNL-FDC-GR, DIPMETER

Permanent Datum: GL Elevation: 1000'
Log Measured From: KB 10' Above Permanent Datum
Drilling Measured From: KB

Date	12-Jan-1982	
Run Number	ONE	
Depth Driller	8000'	
Depth Logger	8000'	
Bottom Logged Interval	8000'	
Top Log Interval	1000'	
Casing Driller Size @ Depth	9 5/8" @ 1000'	
Casing Logger Size @ Depth	9 5/8" @ 1000'	
Bit Size	8 1/2"	
Type Fluid in Hole	LIGNOSULFONATE	
Density	10.4	
Viscosity	45	
Fluid Loss	8.0	
Source of Sample	FLOWLINE	
Rm @ Meas. Temp.	.080 @ 75°	
Rmf @ Meas. Temp.	.060 @ 75°	
Rmc @ Meas. Temp.	.100 @ 75°	
Source Rmf / Rmc	MEASURED / CALCULATED	
Rm @ BHT	.050 @ 150°	
Time Since Circulation	12 HRS	
Time Since Stop Circulation	1 HR	
Max. Rec. Temp.	150°	
Equipment Location	7-1	
Recorded By	BOUDREAUX	
Witnessed By	MR. BOUDREAUX	





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