

CEMENTING RECORD

	Size of hole	Size of casing	Where set	No. sacks of cement	Method used	CMT. Density	Yield Cement ft./sks
1	12 1/4"	9 5/8"	733'	To SURFACE	Halliburton	HLS	
2				w/310 SKS			
3				CEMENTED TOP w/ Additional			
4				185 SKS			

RECORD OF SHOOTING OR CHEMICAL TREATMENT

	Size	Shell used	Explosive or chemical used	Quantity	Date	Depth Treated		Depth cleaned out
						From	To	
1								
2								
3								

PRODUCTION

Put on production _____, 19____ Time: _____ (a.m.) (p.m.)

FOR FLOWING WELL:

Flowing pressure on casing _____ lbs/sq.in.
 Flowing pressure on tubing _____ lbs/sq.in.
 Size of tubing _____ No. feet run _____
 Size of choke _____ Make choke _____

FOR PUMPING WELL:

Length of stroke used _____ inches
 Number strokes per minute _____
 Size of working barrel _____

FOR OIL WELL:

Production of first 24 hours was _____ barrels of fluid

 Percent water _____
 Percent sediment _____
 Percent emulsion _____
 Gas-oil ratio this well _____ (cu. ft. gas per barrel of oil)

FOR GAS WELL:

Cubic feet of gas first 24 hours _____
 Gallons of gasoline per MCF gas _____

LOGS AND ADDITIONAL RECORDS

	Type of survey	Top	Bottom	Date	Company
1	Schlumberger	728'	6734'	Dec 30, 1996	Schlumberger
2	Array Induction				
3	Compensated Neutron-2800'		6734'	Dec 30, 1996	"
4	Litho-Density-GR				
5					
6	BHC-Sonic Log	728'	6734'	Dec 30, 1996	"
7	w/Linear Correlation				
8	Gamma Ray				
9					
10	MUD LOG	738'	6734'	Dec 30, 1996	Rocky Mtn Geo-Engineering

Attach to this record two (2) copies of all formational, electrical, radioactivity logs and deviation surveys.

I hereby certify that the information given herewith is a true, correct and complete record of this well and all work done on it so far as can be determined from the available records.

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 Position President City Metairie State LA 70006
 Company or Operator MKJ Exploration, Inc. Date Feb 10, 1997 19 97