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DOM 843

JUN 2 6 2003 NDOM

STATE OF NEVADA
COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS

UNITED STATES
DEPARTMENT OF THE INTERIOR
Division of BUREAU OF LAND MANAGEMENT

Form 3160-4 (July 1992)

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: December 31, 2005

5. LEASE DESIGNATION AND SERIAL NO.: N-73888

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [XX] Other

7. UNIT AGREEMENT NAME: N/A

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

8. FARM OR LEASE NAME, WELL NO.: White Pine Dome Fed 1

2. NAME OF OPERATOR: Trail Mountain, Inc.

9. API WELL NO.: 27-023-05569

3. ADDRESS AND TELEPHONE NO.: 105 S. 4th Str. Artesia, NM 88210

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 950'FSL 570'FWL
At top production interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 10-T10N-R59E

14. PERMIT NO.: 843 | 15. DATE ISSUED: 5-20-02 | 12. COUNTY OR PARISH: Nye | 13. STATE: NV

15. DATE SPUDDED: 6-13-02 | 16. DATE T.D. REACHED: 9-16-02 | 17. DATE COMPL. (Ready to prod.): 9-17-02 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6380' GR | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 8862' | 21. PLUG, BACK T.D., MD & TVD: N/A | 22. IF MULTIPLE COMPL., HOW MANY?* | 23. INTERVALS DRILLED BY → | ROTARY TOOLS: 40-8862' | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: N/A

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Caliper, CNL, BCS, Linear Corr-GR

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	1031'	17-1/2"	930 sx (circ)	
9-5/8"	36# & 40#	4600'	12-1/4"	350 sx (TOC est 4200')	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Logs, Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [signature] TITLE Regulatory Compliance Tech DATE 12-11-02

***See Instructions and Spaces for Additional Data On Reverse Side**

TITLE 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.