Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

NOV DIVISION MINERAL RESOURCES

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other n/a

2. NAME OF OPERATOR: American Hunter Exploration Ltd.

3. ADDRESS OF OPERATOR: 700, 435 - 4th Avenue S.W., Calgary, Alberta

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 192' N and 279' W from E¼ Corner
At top prod. interval reported below Sec. 23 T14N R60E
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: N-065525
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT AGREEMENT NAME: n/a
8. FARM OR LEASE NAME: Black Jack Springs Fed.
9. WELL NO.: #1
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SE NE Sec. 23 T14N R60E
12. COUNTY OR PARISH: Whitepine
13. STATE: Nevada

14. PERMIT NO. | DATE ISSUED

15. DATE SPUDDED: Nov. 29/80
16. DATE T.D. REACHED: Feb. 1/81
17. DATE COMPL. (Ready to prod.): Abandoned Feb. 2/81
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6547' KB
19. ELEV. CASINGHEAD: 6520' GR
20. TOTAL DEPTH, MD & TVD: 8133'
21. PLUG, BACK T.D., MD & TVD:
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: → ROTARY TOOLS: 0 - 8,133' CABLE TOOLS: -
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: n/a
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, CNL-FDC, MPT, NGR, Dipmeter, DLL, Sidewall cores
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#/ft.	819'	17 1/2	1000 sx."G"5%CaCl2¼#/sk. cello-flake	None
9 5/8	43.5	3280.74	13 3/4	500 sx. "G"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Casing never perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)