GEARHART

FOUR-ELECTRODE SYMMETRY
COMPUTED RESULTS

☐ 10-16 ☐ 20-40
☐ 40-80 ☐ 80-160
☐ 160-320 ☐ Other

COMPANY: [illegible]
WELL: [illegible]
FIELD: [illegible]
COUNTY: [illegible] STATE: [illegible]
Sec. [illegible] Twp. [illegible] Rge. [illegible]
Elevation: [illegible] Log Measured From: [illegible]
Date: [illegible] Run No. [illegible]
Depth Driller: [illegible] Depth Logger: [illegible]
Bottom Log Interval: [illegible] Top Log Interval: [illegible]
Casing Driller: [illegible] Casing Logger: [illegible]
Bit Size: [illegible] Type Fluid: [illegible]
Density: [illegible] Viscosity: [illegible]
Fluid Loss: [illegible] Source of Sample: [illegible]
Rm: [illegible] Rmf: [illegible] Rmc: [illegible]
Rm @ BHT: [illegible] Rmf @ BHT: [illegible] Rmc @ BHT: [illegible]
Source: Rmf [illegible] Rmc [illegible]
Max. Rec. Temp. [illegible] Equip. Location: [illegible]
Recorded By: [illegible] Witnessed By: [illegible]

Schlumberger Well Services

SCALE 1 TO 1000