

FEB-29-1996 15:53

DIVISION OF MINERALS

CONFIDENTIAL

CEMENTING RECORD

	Size of hole	Size of casing	Where set	No. sacks of cement	Method used	Mud Gravity	Amount of mud used
1							
2	See attached Well Summary Report						
3							
4							

RECORD OF SHOOTING OR CHEMICAL TREATMENT

	Size	Shell used	Explosive or chemical used	Quantity	Date	Depth Treated		Depth cleaned out
						From	To	
1	None							
2								
3								

PRODUCTION

Put on production None, 19 Time: (a.m.) (p.m.)

FOR FLOWING WELL:

Flowing pressure on casing lbs/sq.in.
Flowing pressure on tubing lbs/sq.in.

Size of tubing No. feet run
Size of choke Make choke

FOR PUMPING WELL:

Length of stroke used inches
Number strokes per minute
Size of working barrel

FOR OIL WELL:

Production of first 24 hours was barrels of fluid

Percent water

Percent sediment

Percent emulsion

Gas-oil ratio this well (cu. ft. gas per barrel of oil)

FOR GAS WELL:

Cubic feet of gas first 24 hours

Gallons of gasoline per MCF gas

RECEIVED

MAR 18 1996

NBMG Information Office

LOGS AND ADDITIONAL RECORDS

	Type of survey	Top	Bottom	Date	Company
1	Mud Log	1000'	7810'	1/16 thru 2/5	Mountain States Well Logging
2					
3					
4	No other Logs run				
5					
6					
7					
8					
9					
10					

Attach to this record two (2) copies of all formational, electrical, radioactivity logs and deviation surveys.

I hereby certify that the information given herewith is a true, correct and complete record of this well and all work done on it so far as can be determined from the available records.

Name C.C. Horace
Position President
Company or Operator Trio Petroleum Inc.

Address 5401 Business Park South Suite #115
City Bakersfield, CA 93309 State
Date February 9, 19 95