

CEMENTING RECORD

No.	Size of hole	Size of casing	Where set	No. sacks of cement	Method used	Mud Gravity	Amount of mud used
1	17-1/2"	13-3/8"	1000'	910	pump & plug		
2	12-1/4"	8-5/8"	5342'	300	pump & plug		
3							
4							

RECORD OF SHOOTING OR CHEMICAL TREATMENT

No.	Size	Shell used	Explosive or chemical used	Quantity	Date	Depth Treated		Depth cleaned out
						From	To	
1								
2								
3								

PRODUCTION

Put on production _____, 19____ Time: _____ (a.m.) (p.m.)

FOR FLOWING WELL:

Flowing pressure on casing _____ lbs/sq.in.
 Flowing pressure on tubing _____ lbs/sq.in.
 Size of tubing _____ No. feet run _____
 Size of choke _____ Make choke _____

FOR PUMPING WELL:

Length of stroke used _____ inches
 Number strokes per minute _____
 Size of working barrel _____

FOR OIL WELL:

Production of first 24 hours was _____ barrels of fluid

 Percent water _____
 Percent sediment _____
 Percent emulsion _____
 Gas-oil ratio this well _____ (cu. ft. gas per barrel of oil)

FOR GAS WELL:

Cubic feet of gas first 24 hours _____
 Gallons of gasoline per MCF gas _____

LOGS AND ADDITIONAL RECORDS

No.	Type of survey	Top	Bottom	Date	Company
1	Microlog	998	5331	12/28/95	Schlumberger
2	Phasor	998	5324	12/28/95	"
3	"	5100	8009	1/23/96	"
4	LDT/CNL	998	5331	12/28/95	"
5	"	5100	7986	1/23/96	"
6	Dipmeter	998	5326	12/28/95	"
7					
8					
9					
10					

Attach to this record two (2) copies of all formational, electrical, radioactivity logs and deviation surveys.

I hereby certify that the information given herewith is a true, correct and complete record of this well and all work done on it so far as can be determined from the available records.

Name Jacal Mitchell
 Position Director, Regulatory/Compliance
 Company of Operator Phillips Petroleum Co.

Address P. O. Box 1967
 City Houston State TX
 Date 2/27, 1996