Confidential

HALLIBURTON

SHIVA COMPUTATIONS
9 X 3 X 45

RECEIVED SEP 3 0 1996 Div. of Minerals

COMPANY PIONEER OIL & GAS
WELL MAVERICK SPRINGS FED
FIELD MAVERICK PROSPECT
COUNTY WHITE PINE STATE NV

COMPANY PIONEER OIL & GAS
WELL MAVERICK SPRINGS FED 27-44
FIELD MAVERICK PROSPECT
COUNTY WHITE PINE STATE NV
API NO N/A
LOCATION 330 FSL & 660 FEL
OTHER SERVICES SED, DLL/MLGRD, LSS
SECT 27 TWP 23N RGE 58E

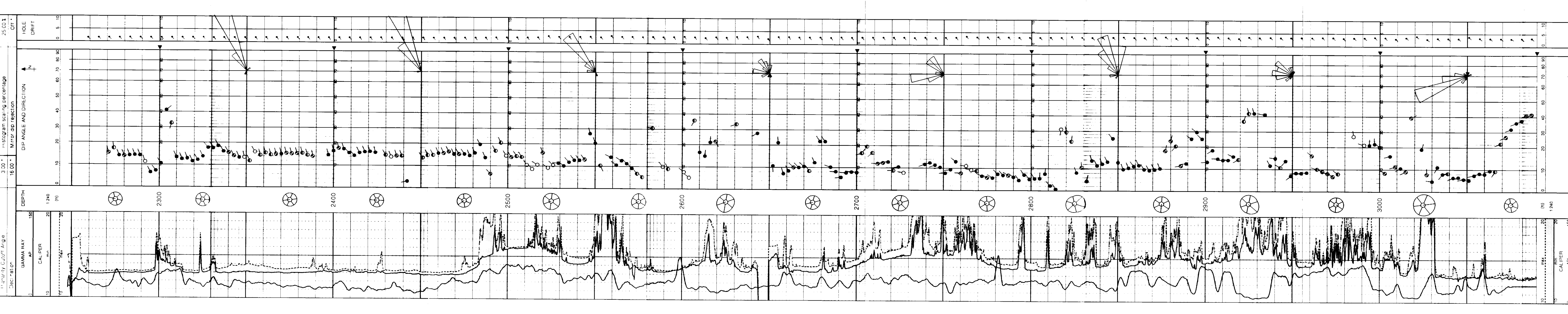
PERMANENT DATUM G. L. ELEV. 6177
LOG MEASURED FROM K.B. OR 16 FT. ABOVE PERM DATUM
DRILLING MEASURED FROM KELLY BUSHING
ELEV K.B 6193, D.F 6192, G.L 6177

DATE	03-26-96
RUN NO.	ONE
DEPTH-DRILLER	5363
DEPTH-LOGGER	3100
BTM. LOG INTER	3098
TOP LOG INTER	2250
CASING DRILLER	13.38@1202
CASING-LOGGER	1196
BIT SIZE	12.25
TYPE FLUID IN HOLE	FRESH GEL
DENS. : VISC.	8.4 :36
PH : FLUID LOSS	N/A :N/A
SOURCE OF SAMPLE	FLOWLINE
RM @ MEAS. TEMP.	N/A @N/A
RMF @ MEAS. TEMP.	N/A @N/A
RMC @ MEAS. TEMP.	N/A @N/A
SOURCE RMF:RMC	N/A :N/A
RM @BHT	N/A @147
TIME SINCE CIRC.	8 HOURS
TIME ON BOTTOM	13:45
MAX. REC TEMP	147 @T.D.
EQUIP. : LOCATION	52546:VERN
RECORDED BY	JOHN SAVAGE
WITNESSED BY	M. PINNELL / E. ALRED

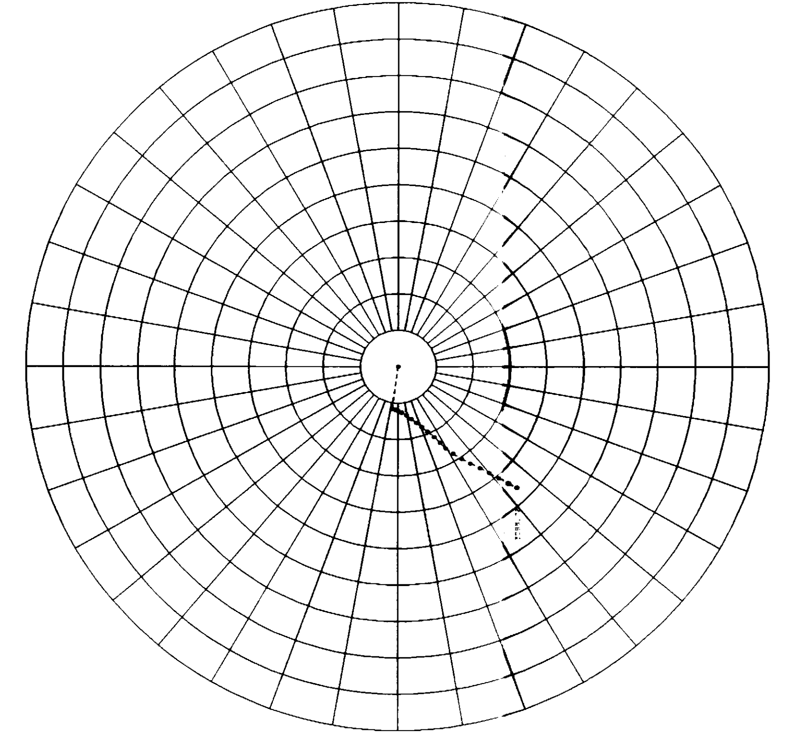
SERVICE TICKET NO.: 128791 API SERIAL NO.: N/A PGM VERSION: 2.60

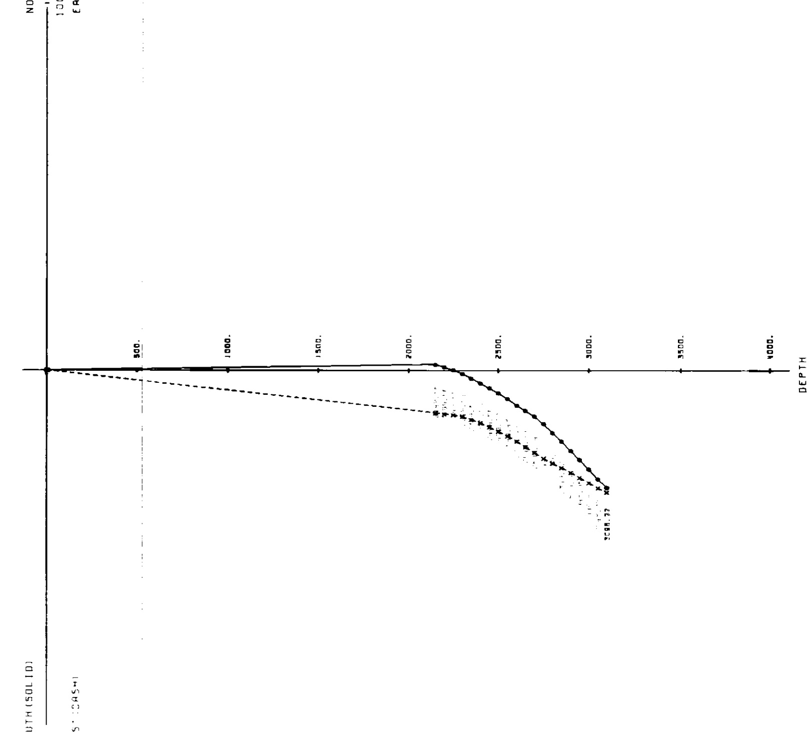
RUN NO: ONE; TOOL TYPE: SED 13; PAD TYPE: PRES; TOOL POS.: CENT

COMPUTATION PARAMETERS



HALLIBURTON LOGGING SERVICES INC.





FINAL DEPARTURE: 207.67 46.08 DIRECTION OF DEPARTURE: 336.15